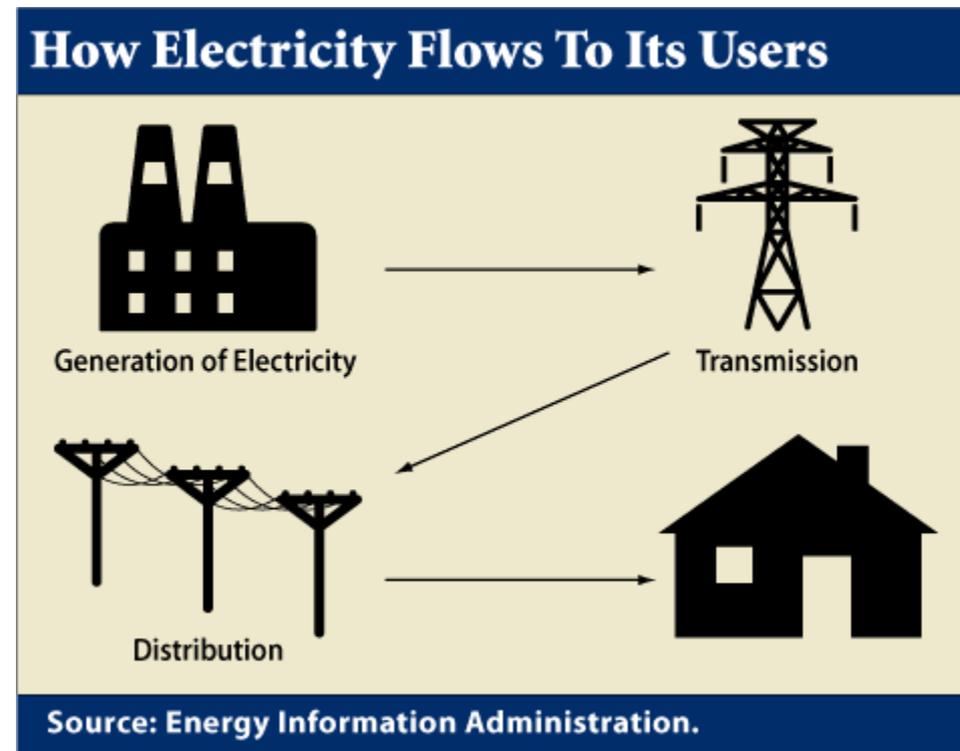


THE SMART ELECTRICAL GRID

Monish Singh

BACKGROUND

- Hierarchical
 - Generation
 - Transmission
 - Distribution
- Over-engineered
 - Designed to meet maximum peak load



MOTIVATIONS

- Estimated that power outages and power quality disturbances cost the economy \$25-\$180 billion a year
- Northeast Blackout cost \$4-\$10 billion
- Consumption and production are changing
 - 20% renewables by 2030
 - National Research council estimates that by 2030 4-13% of light vehicles will be plug in electrics

Event	People Affected (Millions)	Location	Date
India Blackout 2012	670	India	July 30-31, 2012
Java-Bali Blackout 2005	100	Indonesia	August 18, 2005
Brazil Blackout 1999	97	Brazil	March 11, 1999
Brazil & Paraguay Blackout 2009	87	Brazil, Paraguay	November 10-11, 2009
U.S. & Canada Blackout 2003	55	the United States, Canada	August 14-15, 2003
Italy Blackout 2003	55	Italy, Switzerland, Austria, Slovenia, Croatia	September 28, 2003
U.S. & Canada Blackout 1965	30	the United States, Canada	November 9, 1965

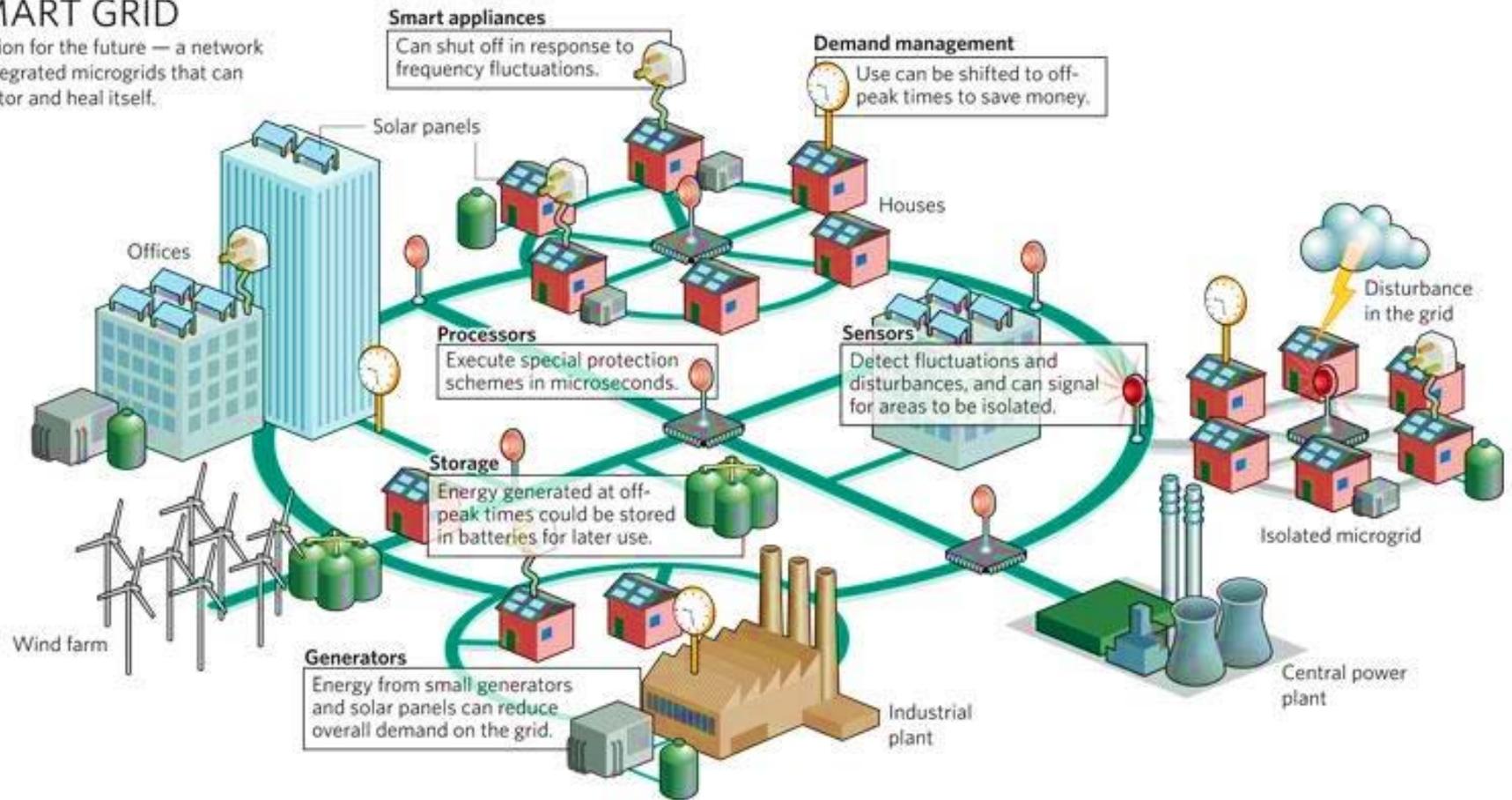
INTRODUCTION

- “The term ‘Smart Grid’ refers to the **modernization of the electricity delivery system** so that it **monitors, protects, and automatically optimizes** the operation of its interconnected elements—from the central and distributed generator through the high-voltage transmission network and the distribution system, to industrial users and building automation systems, to energy storage installations, and to end-use consumers, and their thermostats, electric vehicles, appliances, and other household devices.”
 - -EPRI 2011

INTRODUCTION

SMART GRID

A vision for the future — a network of integrated microgrids that can monitor and heal itself.



REQUIREMENTS

- Reliable
- Flexible
- Efficient
- Sustainable
- Market-Enabling



EFFICIENT & MARKET ENABLING

- Advanced Metering Infrastructure
 - Smart Meters
 - Demand Side Management
 - Time of Use (TOU)
 - Real Time Pricing (RTP)
 - Critical Peak Pricing (CPP)
 - Home Area Networking (HAN)
 - Google PowerMeter
 - Microsoft Hohm
 - Demand Response (DR)
 - Capacity Bidding (CBP)
 - Agricultural and Pumping Interruptible (API)
 - Emergency Demand Response (EDRP)

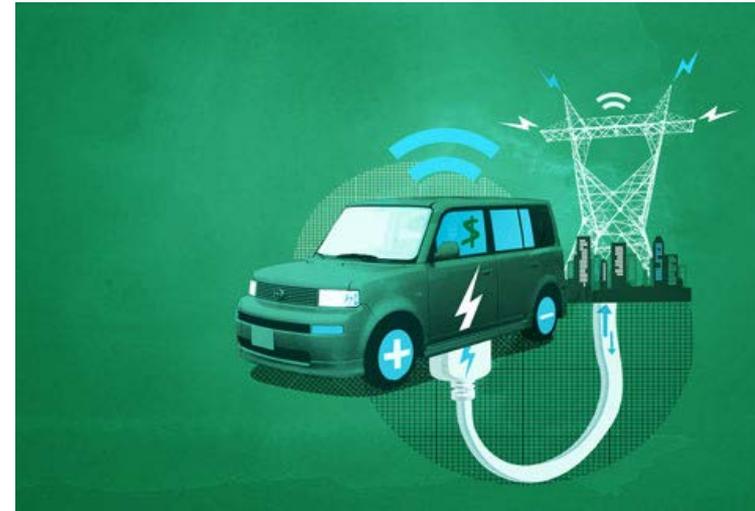


RELIABILITY

- Flexible Alternating Current Transmission (FACTS)
 - Control energy flow on the grid with more precision
 - Reduced transmission losses and fault currents
 - Improved power quality
 - Improved power transfer capability
- Phasor Measurement Unit (PMU)
 - Real time monitoring of line voltage or current phase angles
 - Transient phenomena are spotted sooner
- Active Thermal Monitoring
 - Measure the loading level of branches in the power network
 - Enable 5-15% higher line loading

FLEXIBLE & SUSTAINABLE

- Renewables
 - Wind and solar are intermittent sources
 - Can cause stresses on local distribution feeders where they are installed
- Micro-grids
 - “interconnected networks of distributed energy systems that can function whether they are connected to or separate from the grid”
- Vehicle-to-grid and Grid Storage



Flexible & Sustainable

- Sodium Sulfur Batteries (NaS)
 - 4 times the energy density of lead-acid
 - 2500+ cycles at 10% depth of discharge
 - 15 year life
- Flywheel Energy Storage (FES)
 - Very efficient ~ 95%
 - \$380-2500 \$/kW.h
 - Disadvantages include large size, low energy density and high standby loss
- Supercapacitor
 - Longer cycles than lead-acid
 - Lower energy density than lead-acid

Flexible & Sustainable

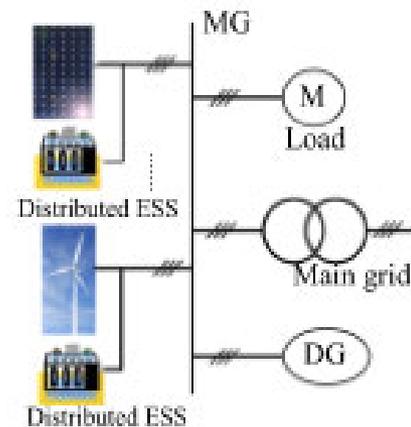
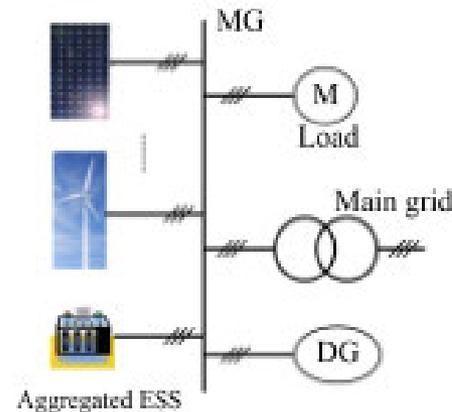
- Energy Storage Configuration

- Aggregated

- All ESSs are aggregated as one ESS and connected to the MG terminal
 - Superior performance to distributed ESS at same capacity
 - Can be used to soothe power flow fluctuations

- Distributed

- ESS are directly coupled to individual DERs
 - Can be made simpler since each storage system has to deal with a single type of source
 - Disadvantage is that the power produced by DERs has to be carried the transmission lines before being stored



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